## Sudan Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code	MFS	Prob.	Undiscovered Resources												
and Field			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
	Tota	l: Ass	sessed ons	hore porti	ons of Sud	lan									
Oil Fields		1.00	63	182	316	185	140	417	789	435	8	25	48	26	
Gas Fields							1,044	3,289	5,937	3,371	60	194	370	202	
Total		1.00	63	182	316	185	1,185	3,706	6,727	3,806	69	219	417	228	
			•	•	•	<u>-</u>	•	•	•	<u>-</u>	•	•	•		
	Tota	l: Ass	sessed offs	shore porti	ons of Sud	lan									
Oil Fields	1.	1.00	183	578	1,038	586	406	1,305	2,543	1,359	24	75	146	78	
Gas Fields		1.00					3,019	10,120	18,501	10,326	174	585	1,123	607	
Total	l	1.00	183	578	1,038	586	3,425	11,425	21,045	11,685	198	660	1,269	686	
	Gran	d Tot	al: Assess	sed portion	s of Sudar	1									
Oil Fields		1.00	246	759	1,354	771	546	1,722	3,333	1,794	32	100	194	105	
Gas Fields							4,063	13,409	24,438	13,697	234	779	1,492	809	
Total		1.00	246	759	1,354	771	4,609	15,131	27,771	15,491	267	879	1,686	914	